

♦ ELECTRICITIES

Applications of AI in the Smart Grid

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nexgrid

Why is AI needed for Energy Management?

- Mass amount of data collected
- Real time communication
- Advanced sensors



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Electric Vehicle Management

- o Identify Level II Charger Installs
- Electric Vehicle Readiness
- Shift Charging to Off-Peak Times

EV Impact

24 Hour Simulation







Typical energy usage Addition of 2 Level II chargers

TRANSFORMER RATING







11.5 kW

05982



05982





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EV READINESS

Transformer ability to support Level II charging.

🚘 Electric Vehicle Management						A Home Dr Chargers		P3 5	ations 🛛 🕰 Vehic		les 📫 Al	0	
₽.	EV Re	adiness (Mo	nitored Electric Vehicle charge	rs installed on	the system)								
Show	20	♦ entries	Showing 81 to 100 of 1,567	entries									
11	11	Name 1	Address	Size 1	Meters	Year	Peak †	11	Charger	s îl	Est Peak	11	
81	\bigcirc	U1-1044	1084 E Santa Fe St	50 kVa	4	30.19	9kW	2	2		53.19kW		1
82		U1-1043	1009 E Santa Fe St	50 kVa	4	28.48	28.48kW		2		51.48kW		
83	\bigcirc	U1-1042	1044 E Santa Fe St	50 kVa	4	30.75kW		27	2	53.75kW			
84	\bigcirc	U1-1041	1044 E Santa Fe St	50 kVa	4	45.52kW		21	0		45.52kW		
85	\bigcirc	U1-1040	1000 E Santa Fe St	50 kVa	4	33.37	7kW	21	1		44.87kW		
86	\bigcirc	U3-155	18701 S Gardner Rd	300 kVa	1	175.6	54kW	27	13		325.14kW		
87	\bigcirc	U1-1017	887 S Creekside Dr	50 kVa	4	45.3	٢W	27	0		45.3kW		
88	\bigcirc	U3-153	R447+2V	225 kVa	19	66.49	9kW	21	15		238.99kW		
89	\bigcirc	U3-154	R447+2V	225 kVa	18	65.96	6kW	27	15		238.46kW		
90	\bigcirc	U3-152	18150 Cedar Niles Rd	45 kVa	1	4.27	κW	20	3		38.77kW		
91	\bigcirc	U1-1024	1004 Cimarron Trail	25 kVa	0	0W		27	2		23kW		
92	\bigcirc	U1-1025	1004 Cimarron Trail	25 kVa	1	13.07	7kW	20	1		24.57kW		
93	\bigcirc	U1-1026	1004 Cimarron Trail	25 kVa	2	16.24	16.24kW		0		16.24kW		
94		U1-1034	1009 E Santa Fe St	50 kVa	0	0W		2.	4		46kW		

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Transformer Efficiency

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Demand Forecasting

- Weather Forecast
- Week of the Year
- Day of the Week
- Historical Usage





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Transformer Sizing Optimal distribution transformer sizing based on

historical demand from aggregated meter data.

Grid Optimization Transformer

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Transformer Efficiency

Historical load analysis to produce a transformer profile that includes underloaded and overloaded conditions.



Voltage Optimization

Meter and transformer voltage signatures identify maintenance issues and safety concerns.

Voltage Signatures



Circuit Balancing

BPHASE B PHASE C PHASE

AI Diagnostics: Change 6 transformer taps



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System Losses

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• Area of Loss

• Administrative or Technical

6 (STATE FAI	RM		•	A Home Pictures IN Maps		📢 Maps	Reports	🖻 Graphs	Settings	47	
Su	bstation (18	750 kVa)			•			169 Ayers I	_n Ad	Administrative Line Loss		
Show	20 \$	entries Show	wing 21 to 40 of 58.	602 unites								
11	Time	1. Actual	11 Usage	11 Loss	1 %	Received	1	Meters	T Report	ting 11		
21	3/5 3:00 PM	22.95MW	22.11MW	843.4 dW	4.: 18%	26.26kW		8899	100%		. 2 =	
22	3/5 2:00 PM	23.49MW	22.64MW	852kW	4.2 3%	26.71kW	1	8899	100%		<u>.</u> 2=	
23	3/5 1:00 PM	24.05MW	23.22MW	J. J	+.114%	20.7		8899	100%		<u>}=</u>	
24	3/5 12:00 PM	24.01MW	23.23MW	783.3kW	3.964%	35.12kW		8899	99.9%	99.9%		
25	3/5 11:00 AM	23.91MW	23.12MW	796.79kW	3.902%	32.5kW		8899	100%		<u>.</u> 2=	
26	3/5 10:00 AM	23.84MW	23.04MW	798.75kW	4.148%	21.79kW		8899	100%		. 2 =	
27	3/5 9:00 AM	22.94MW	22.12MW	814.58kW	4.34%	11.26kW		8899	100%		. 2 =	
28	3/5 8:00 AM	22.71MW	21.89MW	826.52kW	4.416%	14.44kW		8899	100%		<u>.</u> 2=	
29	3/5 7:00 AM	22.09MW	21.04MW	1.05MW	5.174%	24.58kW		8899	100%		<u>de</u>	
30	3/5 6:00 AM	21.11MW	19.94MW	1.17MW	5.974%	24.17kW		8899	100%		. <u>2</u> =	
31	3/5 5:00 AM	20.85MW	19.67MW	1.18MW	6.09%	12.93kW		8899	100%		. <u>ð</u> ±	
32	3/5 4:00 AM	20.79MW	19.6MW	1.19MW	6.128%	8.27kW		8899	100%		. 2 =	
33	3/5 3:00 AM	21.02MW	19.82MW	1.2MW	6.104%	6.07kW		8899	100%		. 2 =	
34	3/5 2:00 AM	20.88MW	19.67MW	1.21MW	6.156%	7.03kW		8899	100%		<u>ə</u> =	
æ		8						Previo	us 1 2 3	4 5 2	- 2934 Ne	



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Thank you!

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