

About the Agency

NCMPA1 is a state-chartered municipal corporation formed in 1976 by cities that owned and operated electric distribution systems, but did not own generating or transmission facilities. At that time, the cities were wholesale customers of Duke Energy Corporation (Duke).

In 1978, the Agency purchased 75% ownership in Catawba Nuclear Station Unit 2 located at Lake Wylie, South Carolina. The Agency also has an exchange agreement with Duke that provides for electric power through McGuire Nuclear Station and Catawba Unit 1.

Management services for the Power Agency are provided by ElectriCities of North Carolina, Inc.

NCMPA1 Officers

- Thurman Ross, Jr., Cornelius, Chairman
- Michael Peoples, Gastonia, Vice Chairman
- Richard Haynes, Lincolnton, Secretary-Treasurer

NCMPA1 Participant Cities

- Albemarle

• Bostic

• Cherryville

• Cornelius

• Drexel
- Gastonia

• Granite Falls

• High Point

• Huntersville

• Landis
- Lexington

• Lincolnton

• Maiden

• Monroe

• Morganton
- Newton

• Pineville

• Shelby

• Statesville



Q2 2025

Second Quarter Performance

Sales to Participants decreased \$7,242,000 (8.6%) compared to the second quarter of 2024. A 10.0% rate reduction effective July 1, 2024, contributed \$7,441,000 to the overall decrease and was partially offset by an increase in billed energy by 10,846 MW (0.8%) which contributed \$237,000.

Sales to Utilities decreased \$3,173,000 (9.0%) compared to the second quarter of 2024. This decrease includes a \$3,605,000 (12.7%) reduction in Sales to Central primarily due to lower variable expenses associated with the Agency’s ownership interest in the Catawba Nuclear Station. Sales to Other Utilities slightly offset the decrease by \$342,000. The average energy rates of Sales to Other Utilities increased by \$4.40/MWh (19.0%) and contributed \$1,347,000 while the energy volumes decreased by \$33,079.

McGuire Exchange entitlement revenue increased \$2,638,000 (42.2%) compared to the second quarter of 2024 primarily due to lower annual energy pricing true-up charge in the second quarter of 2025. The 2024 annual energy pricing true-up charge received in April 2025 was \$874,000 compared to the 2023 true-up charge of \$3,115,000 received in April 2024.

Investment revenue decreased \$1,077,000 (24.3%) compared to the second quarter of 2024 primarily due to the lower investment income resulting from the “excess” working capital refund of \$100,000,000 to Participants in July 2024.

Operations and Maintenance decreased \$4,182,000 (14.2%) compared to the second quarter of 2024 primarily due to higher operating costs related to the refueling outage at Catawba Unit 2 in the second quarter of 2024. There were no refueling outages in the second quarter of 2025.

Purchased power costs increased \$1,642,000 (15.4%) compared to the second quarter of 2024. Higher energy rates and volumes driven by weather and market conditions contributed \$1,349,000 and \$293,000, respectively, to the increase.

Special Funds deposit into the Reserved for Future Costs Fund decreased \$3,150,000 (100%) compared to the second quarter of 2024. The decrease is due to the cessation of Reserved for Future Costs deposits for rate planning purposes during the second quarter of 2025.

Special Funds deposit into the Reserve and Contingency Fund increased \$2,654,000 (16.5%) compared to the second quarter of 2024. Higher deposits in the second quarter of 2025 were required to meet the higher capital improvements at the Catawba station.

FINANCIAL STATUS

As of June 30, 2025, NCMPA 1 had outstanding \$470,845,000 in bonds.

The weighted average interest cost of the NCMPA1 outstanding debt at the end of the quarter was 5.182%.

To date, NCMPA1 has had \$2,670,207,000 in debt redeemed prior to or at maturity.

NCMPA1 Statement of Net Position

Per accounting principles generally accepted in the United States of America
(GAAP) (Unaudited) (\$000's)

	June 30, 2025	June 30, 2024
Assets		
Non-Current Assets		
Capital Assets:		
Electric Utility Plant, Net:		
Electric plant in service	\$2,173,381	\$2,123,076
Construction work in progress	82,587	99,602
Nuclear fuel	339,873	299,707
Accumulated depreciation & amortization	(1,369,380)	(1,303,685)
Total Electric Utility Plant, Net	1,226,461	1,218,700
Non-Utility Property and Equipment, Net:		
Property and equipment	4,054	3,814
Less accumulated depreciation	(3,162)	(3,050)
Total Non-Utility Property & Equipment, Net	892	764
Total Capital Assets	1,227,353	1,219,464
Restricted Assets:		
Special Funds Invested:		
Construction fund		
Bond fund	128,258	127,767
Reserve and contingency fund	20,334	6,937
Total Special Funds Invested	148,592	134,704
Trust for Decommissioning Costs	524,917	497,256
Total Restricted Assets	673,509	631,960
Total Non-Current Assets	1,900,862	1,851,424
Current Assets		
Funds Invested:		
Revenue fund	44,943	44,320
Operating fund	75,526	66,413
Supplemental fund	188,087	284,911
Total Funds Invested	308,556	395,644
Participant accounts receivable	33,623	35,363
Operating accounts receivable	15,779	17,337
Plant materials and renewable certificate inventory	76,894	75,677
Total Current Assets	434,852	524,021
Total Assets	\$2,335,714	\$2,375,445

	June 30, 2025	June 30, 2024
Deferred Outflows of Resources		
Costs of advance refundings of debt	\$11,792	\$15,913
Unamortized debt issuance costs	1,146	1,456
Total Deferred Outflows of Resources	12,938	17,369
Liabilities		
Non-Current Liabilities:		
Long-Term Debt:		
Bonds payable	409,740	470,845
Unamortized premium/(discount), net	21,420	29,347
Total Long-Term Debt	431,160	500,192
Asset Retirement Obligation	535,917	506,586
Total Non-Current Liabilities	967,077	1,006,778
Current Liabilities:		
Operating Liabilities:		
Accounts payable	7,242	8,558
Accrued taxes	13,063	13,063
Total Operating Liabilities	20,305	21,621
Special Funds Liabilities:		
Current maturities of bonds	61,105	58,255
Accrued interest on bonds	11,985	13,407
Total Special Funds Liabilities	73,090	71,662
Total Current Liabilities	93,395	93,283
Total Liabilities	1,060,472	1,100,061
Deferred Inflows of Resources		
Collections to be expended	1,137,379	1,020,479
Total Deferred Inflows of Resources	1,137,379	1,020,479
Net Position		
Net invested in capital assets	926,330	865,932
Restricted for debt service	56,051	42,163
Unrestricted:	(831,580)	(635,822)
Total Net Position	\$150,801	\$272,273

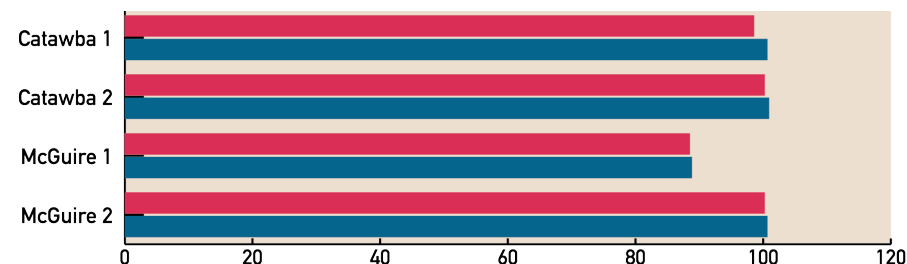
NCMPA1 Statements of Revenues and Expenses

Per Bond Resolution and Other Agreements (Unaudited) (\$000's)

	Quarter Ended June 30		Year-to-Date June 30	
	2025	2024	2025	2024
Revenues				
Sales of electricity to participants	\$76,523	\$83,765	\$145,000	\$157,395
Sales of electricity to utilities	32,181	35,354	75,734	67,686
McGuire exchange entitlement	8,891	6,253	18,333	15,409
Investment revenue available for operations	3,358	4,435	5,782	8,561
Other revenues	348	358	693	718
Total Revenues	121,301	130,165	245,542	249,769
Expenses				
Operation and maintenance	25,335	29,517	51,443	52,950
Nuclear fuel	15,189	15,142	29,631	29,320
McGuire exchange entitlement	7,337	6,889	16,378	16,675
Interconnection services:				
Purchased power	12,271	10,629	38,300	21,409
Transmission and distribution	5,448	4,988	10,376	10,115
Other	740	686	1,533	1,468
Total Interconnection Services	18,459	16,303	50,209	32,992
Administrative and general - Duke	7,110	6,550	13,955	12,711
Administrative and general - Agency	4,420	4,276	9,348	8,702
Excise taxes	578	536	1,138	1,054
Property tax	6,531	6,531	13,062	13,063
Debt service	21,249	21,289	42,555	52,023
Special funds deposits:				
Reserved for future costs fund	-	3,150	2,600	6,300
Reserve and contingency fund	18,780	16,126	44,120	40,813
Total Special Funds Deposits	18,780	19,276	46,720	47,113
Total Expenses	124,988	126,309	274,439	266,603
Net Position (decrease)	(3,687)	3,856	(28,897)	(16,834)
Net Position, beginning of quarter	154,488	268,417	179,698	289,107
Net Position, end of quarter	\$150,801	\$272,273	\$150,801	\$272,273

NCMPA1 Station Status

NOTE: 2025 Year-to-date (through June)



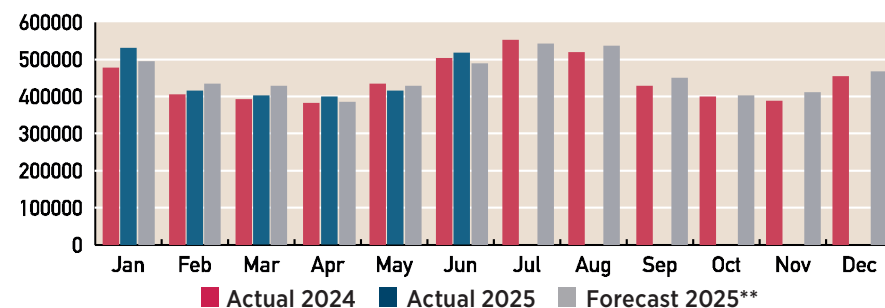
■ **Capacity Factor** - The ratio of actual output to maximum net dependable capability.

■ **Availability Factor** - The ratio of actual time a unit was available to produce power (regardless of whether it did) to the total time in the period.

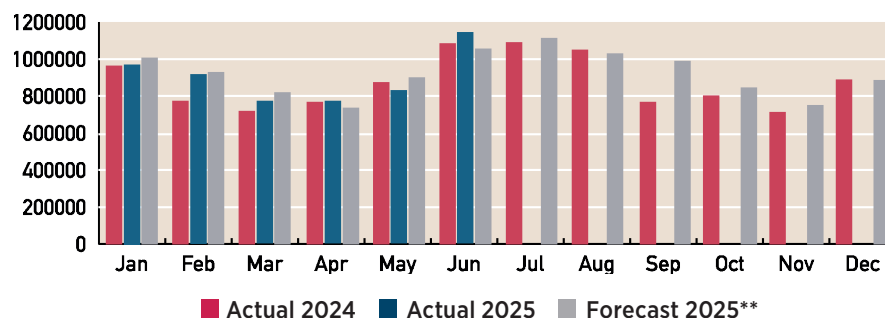
Catawba Unit 1 entered a forced outage condition on January 28th due to a coolant leak in the containment area. The unit was placed online on February 1st for an outage duration of 3 days.

McGuire Unit 1 started a refueling outage on April 2nd. The unit was placed online on April 22nd for an outage duration of 20 days.

NCMPA1 Participant Energy Usage* (in MWh)



NCMPA1 Participant OP Demand* (in kW)



NOTE: * NCMPA1 Energy and OP Demand are at the Power Agency to City Billing Point and includes the SEPA allocation, DG and PPP generation. Actual data are not weather normalized.

** The Forecast Year 2025 data is from the NCMPA1 December 2024 Load Forecast.