

About the Agency

NCMPA1 is a state-chartered municipal corporation formed in 1976 by cities that owned and operated electric distribution systems, but did not own generating or transmission facilities. At that time, the cities were wholesale customers of Duke Energy Corporation (Duke).

In 1978, the Agency purchased 75% ownership in Catawba Nuclear Station Unit 2 located at Lake Wylie, South Carolina. The Agency also has an exchange agreement with Duke that provides for electric power through McGuire Nuclear Station and Catawba Unit 1.

A new Purchase Power Agreement with Central Cooperative was effective January 1, 2024. Under the agreement, the Agency delivers and sells 150MW of capacity and energy output (approximately 18%) associated with a portion of the Agency's ownership interest in the Catawba Nuclear Station.

Management services for the Power Agency are provided by ElectriCities of North Carolina, Inc.

NCMPA1 Officers

Thurman Ross, Jr., Cornelius, Chairman

Michael Peoples, Gastonia, Vice Chairman

Richard Haynes, Lincolnton, Secretary-Treasurer

NCMPA1 Participant Cities

- Albemarle
- Bostic
- Cherryville
- Cornelius
- Drexel
- Gastonia
- Granite Falls
- High Point
- Huntersville
- Landis
- Lexington
- Lincolnton
- Maiden
- Monroe
- Morganton
- Newton
- Pineville
- Shelby
- Statesville

NCMPA1 Q4 2025

Fourth Quarter Performance

Sales to Utilities increased \$6,608,000 (18.5%) compared to the fourth quarter of 2024. Sales to Other Utilities energy volumes and average energy rates increased by 132,682 MWh (47.8%) and \$5.70/MWh (24.3%) contributing \$3,857,000 and \$1,347,000, respectively, to the increase. Per the Purchase Power Agreement with Central Power Cooperative, sales increased by \$1,404,000 (4.8%) primarily due to higher variable expenses associated with the Agency's ownership interest in the Catawba Nuclear Station.

McGuire Exchange entitlement revenue increased \$1,140,000 (13.5%) compared to the fourth quarter of 2024 primarily due to higher entitlement sales resulting from fewer refueling outage days in the fourth quarter of 2025. In the fourth quarter of 2025 the refueling outage at Catawba Unit 2 totaled 5 days versus fourth quarter of 2024 refueling outage at Catawba Unit 1 totaling 28 days.

Fund Valuation increased \$2,375,000 (58.5%) compared to the fourth quarter of 2024 primarily due to higher funds released from the Bond Reserve Fund and the Reserve and Contingency Fund in 2025.

Operations and Maintenance increased \$7,380,000 (31.5%) compared to the fourth quarter of 2024 primarily due to higher operating expenses.

Nuclear fuel costs increased \$5,664,000 (59.8%) compared to the fourth quarter of 2024 primarily due to higher nuclear fuel recovery rates from Duke related to Catawba Unit 2.

McGuire Exchange entitlement decreased \$1,193,000 (12.1%) compared to the fourth quarter of 2024 primarily due to the McGuire Unit 1 and Unit 2 refueling outages in fourth quarter of 2025. There were no refueling outages in the fourth quarter of 2024.

Purchased power costs increased \$1,888,000 (19.2%) compared to the fourth quarter of 2024 primarily due to higher supplemental energy rates that contributed \$2,366,000 to the increase.

Transmission and distribution costs increased \$1,549,000 (31.3%) compared to the fourth quarter of 2024 primarily due to a 30% network transmission rate increase effective June 1, 2025.

Property tax costs increased \$1,874,000 (31.6%) compared to the fourth quarter of 2024 primarily due to higher assessed property tax value for the Catawba Nuclear Stations.

Special Funds deposit into the Reserved for Future Costs Fund decreased \$3,150,000 (100%) compared to the fourth quarter of 2024. The decrease is due to the cessation of Reserved for Future Costs deposits for rate planning purposes during the fourth quarter of 2025.

Special Funds deposit into the Reserve and Contingency Fund decreased \$5,023,000 (25.4%) compared to the fourth quarter of 2024. The decrease is due to the cessation of Reserve and Contingency deposits for rate and decommissioning planning purposes during the fourth quarter of 2025.

FINANCIAL STATUS

As of December 31, 2025, NCMPA 1 had outstanding \$470,845,000 in bonds.

The weighted average interest cost of the NCMPA1 outstanding debt at the end of the quarter was 5.182%.

To date, NCMPA1 has had \$2,670,207,000 in debt redeemed prior to or at maturity.

NORTH CAROLINA MUNICIPAL POWER AGENCY NUMBER 1

1427 Meadow Wood Blvd. • Raleigh, North Carolina 27604 • 919-760-6000

NCMPA1 Statement of Net Position

Per accounting principles generally accepted in the United States of America
(GAAP) (Unaudited) (\$000's)

	<u>December 31, 2025</u>	<u>December 31, 2024</u>		<u>December 31, 2025</u>	<u>December 31, 2024</u>
Assets			Deferred Outflows of Resources		
Non-Current Assets			Costs of advance refundings of debt	\$10,127	\$13,938
Capital Assets:			Unamortized debt issuance costs	1,013	1,306
Electric Utility Plant, Net:			Total Deferred Outflows of Resources	<u>11,140</u>	<u>15,244</u>
Electric plant in service	\$2,173,381	\$2,173,381			
Construction work in progress	128,326	65,055	Liabilities		
Nuclear fuel	369,000	326,611	Non-Current Liabilities:		
Accumulated depreciation & amortization	<u>(1,419,636)</u>	<u>(1,321,802)</u>	Long-Term Debt:		
Total Electric Utility Plant, Net	1,251,071	1,243,245	Bonds payable	409,740	470,845
Non-Utility Property and Equipment, Net:			Unamortized premium/(discount), net	18,582	25,447
Property and equipment	4,054	4,054	Total Long-Term Debt	<u>428,322</u>	<u>496,292</u>
Less accumulated depreciation	<u>(3,200)</u>	<u>(3,118)</u>	Asset Retirement Obligation	550,996	520,839
Total Non-Utility Property & Equipment, Net	854	936	Total Non-Current Liabilities	<u>979,318</u>	<u>1,017,131</u>
Total Capital Assets	1,251,925	1,244,181	Current Liabilities:		
Restricted Assets:			Operating Liabilities:		
Special Funds Invested:			Accounts payable	38,336	45,124
Construction Fund			Accrued taxes	<u>0</u>	<u>0</u>
Bond fund	158,121	157,309	Total Operating Liabilities	38,336	45,124
Reserve and contingency fund	<u>8,404</u>	<u>8,398</u>	Special Funds Liabilities:		
Total Special Funds Invested	166,525	165,707	Current maturities of bonds	61,105	58,255
Trust for Decommissioning Costs	<u>570,992</u>	<u>517,479</u>	Accrued interest on bonds	<u>11,985</u>	<u>13,407</u>
Total Restricted Assets	<u>737,517</u>	<u>683,186</u>	Total Special Funds Liabilities	<u>73,090</u>	<u>71,662</u>
Total Non-Current Assets	<u>1,989,442</u>	<u>1,927,367</u>	Total Current Liabilities	<u>111,426</u>	<u>116,786</u>
			Total Liabilities	<u>1,090,744</u>	<u>1,133,917</u>
Current Assets					
Funds Invested:			Deferred Inflows of Resources		
Revenue fund	40,011	30,346	Collections to be expended	1,202,180	1,074,065
Operating fund	100,462	94,181	Total Deferred Inflows of Resources	<u>1,202,180</u>	<u>1,074,065</u>
Supplemental fund	<u>200,057</u>	<u>207,445</u>			
Total Funds Invested	340,530	331,972	Net Position		
Participant accounts receivable	24,697	23,890	Net invested in capital assets	940,561	878,190
Operating accounts receivable	10,736	16,753	Restricted for debt service	73,984	73,166
Plant materials and renewable certificate inventory	<u>77,541</u>	<u>72,455</u>	Unrestricted:	<u>(853,383)</u>	<u>(771,657)</u>
Total Current Assets	<u>453,504</u>	<u>445,070</u>	Total Net Position	<u>\$161,162</u>	<u>\$179,699</u>
Total Assets	<u>\$2,442,946</u>	<u>\$2,372,437</u>			

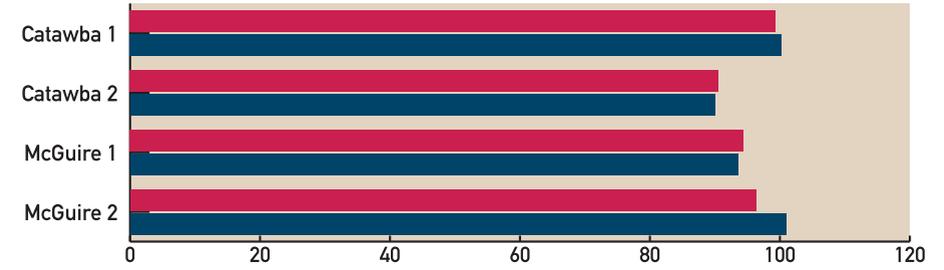
NCMPA1 Statements of Revenues and Expenses

Per Bond Resolution and Other Agreements (Unaudited) (\$000's)

Revenues	Quarter Ended December 31		Year-to-Date December 31	
	2025	2024	2025	2024
Sales of electricity to participants	\$65,252	\$64,648	\$305,966	\$315,671
Sales of electricity to utilities	42,396	35,788	150,781	135,538
McGuire exchange entitlement	9,612	8,472	36,237	33,699
Investment revenue available for operations	4,028	3,669	13,484	15,838
Other Revenues	350	757	1,392	1,778
Fund Valuations	6,436	4,061	6,436	4,061
Total Revenues	128,074	117,395	514,296	506,585
Expenses				
Operation and maintenance	30,781	23,459	108,363	101,656
Nuclear fuel	15,134	9,470	58,367	54,541
McGuire exchange entitlement	8,671	9,864	34,278	35,027
Interconnection services:				
Purchased power	11,702	9,814	67,023	46,099
Transmission and distribution	6,505	4,956	22,486	19,802
Other	769	404	2,846	2,490
Total Interconnection Services	18,976	15,174	92,355	68,391
Administrative and general - Duke	12,134	13,083	32,413	31,976
Administrative and general - Agency	4,523	4,189	18,066	17,073
Excise taxes	621	493	2,233	2,075
Property tax	7,810	5,936	27,403	25,530
Return of working capital	0	0	0	100,000
Debt service	21,385	21,322	85,213	94,712
Special funds deposits:				
Reserved for future costs fund	0	3,150	2,601	12,600
Reserve and contingency fund	14,722	19,745	71,540	72,412
Total Special Funds Deposits	14,722	22,895	74,141	85,012
Total Expenses	134,757	125,885	532,832	615,993
Net Position (decrease)	(6,683)	(8,490)	(18,536)	(109,408)
Net Position, beginning of quarter	167,845	188,189	179,698	289,107
Net Position, end of quarter	\$161,162	\$179,699	\$161,162	\$179,699

NCMPA1 Station Status

NOTE: 2025 Year-to-date (through December)



Capacity Factor - The ratio of actual output to maximum net dependable capability.

Availability Factor - The ratio of actual time a unit was available to produce power (regardless of whether it did) to the total time in the period.

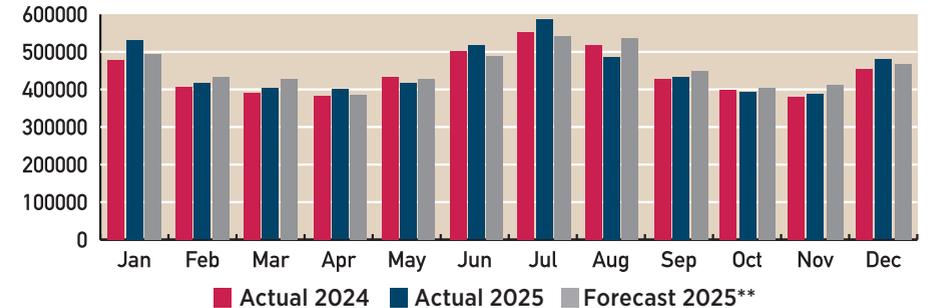
Catawba Unit 1 entered a forced outage condition on January 28th due to a coolant leak in the containment area. The unit was placed online on February 1st for an outage duration of 3 days.

Catawba Unit 2 started a refueling outage on September 3rd. The unit was placed online on October 5th for an outage duration of 32 days.

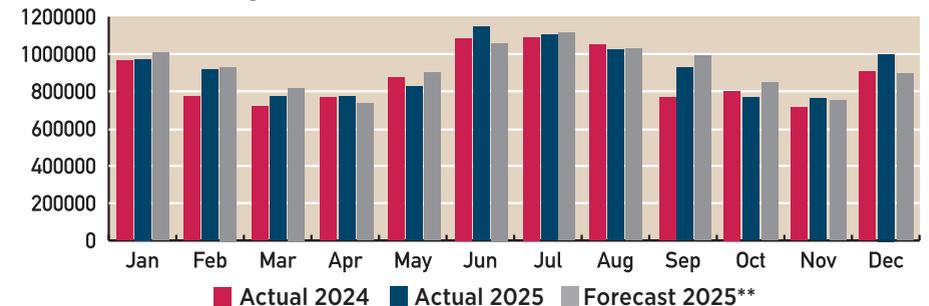
McGuire Unit 1 started a refueling outage on April 2nd. The unit was placed online on April 22nd for an outage duration of 20 days.

McGuire Unit 1 entered a forced outage condition on December 29th due to a main generator trip caused by degradation to connections to the main generator. The forced outage lasted 6.5 days.

NCMPA1 Participant Energy Usage* (in MWh)



NCMPA1 Participant OP Demand* (in kW)



NOTE: * NCMPA1 Energy and OP Demand are at the Power Agency to City Billing Point and includes the SEPA allocation, DG and PPP generation. Actual data are not weather normalized.

** The Forecast Year 2025 data is from the NCMPA1 December 2024 Load Forecast.