About the Agency

NCMPA1 is a state-chartered municipal corporation formed in 1976 by cities that owned and operated electric distribution systems, but did not own generating or transmission facilities. At that time, the cities were wholesale customers of Duke Energy Corporation (Duke).

In 1978, the Agency purchased 75% ownership in Catawba Nuclear Station Unit 2 located at Lake Wylie, South Carolina. The Agency also has an exchange agreement with Duke that provides for electric power through McGuire Nuclear Station and Catawba Unit 1.

Management services for the Power Agency are provided by ElectriCities of North Carolina, Inc.

NCMPA1 Officers

Michael Peoples, Gastonia, Chairman
Richard Haynes, Lincolnton, Vice Chairman
Daniel Cobb, Granite Falls, Secretary

NCMPA1 Participant Cities

- **Albemarle**
- **Bostic**
- **Cherryville**
- **Cornelius**
- **Drexel**
- **Gastonia**
- **Granite Falls**
- **High Point**
- **Huntersville**
- **Landis**
- **Lexington**
- **Lincolnton**
- **Maiden**
- **Monroe**
- **Morganton**
- **Newton**
- **Pineville**
- **Shelby**
- **Statesville**

NORTH CAROLINA MUNICIPAL POWER AGENCY NUMBER 1
1427 Meadow Wood Blvd. • Raleigh, North Carolina 27604 • 919-760-6000

NCMPA1 Q3 2026

Third Quarter Performance

Sales to Participants increased $11,505,000 (12.0%) compared to the third quarter of 2025 primarily due to higher demand and energy volumes resulting from warmer weather conditions. Billed demand and energy sales increased 353 MW (13.1%) and 116,065 MWh (7.8%), respectively and contributed $5,551,000 and $4,391,000, respectively, to the increase. A 3% wholesale rate increase effective July 1, 2026, was applied through the demand rate and further increased the favorable variance by $1,563,000.

Sales to Central increased by $1,047,000 (3.8%) compared to the third quarter of 2025 primarily due to higher capital additions costs associated with the Agency's ownership interest in the Catawba Nuclear Station.

McGuire Exchange entitlement revenue increased $1,562,000 (18.8%) compared to the third quarter of 2025 primarily due to lower entitlement sales resulting from the refueling outage at Catawba Unit 2 in third quarter of 2025. There were no outages in the third quarter of 2026.

Operations and Maintenance decreased $2,824,000 (10.8%) compared to the third quarter of 2025 primarily due to higher operating costs related to the refueling outage at Catawba Unit 2 in the third quarter of 2025. There were no refueling outages in the third quarter of 2026.

Nuclear Fuel increased $1,736,000 (12.8%) compared to the third quarter of 2025 primarily due to higher nuclear fuel burn resulting from the refueling outage at Catawba Unit 2 in the third quarter of 2025. There were no refueling outages in the third quarter of 2026.

Purchased power costs increased $4,140,000 (24.3%) compared to the third quarter of 2025. Higher energy volumes and rates driven by warmer weather conditions contributed $3,472,000 and $668,000, respectively to the increase.

Administrative and general - Duke increased $1,252,000 (19.8%) compared to the third quarter of 2025 primarily due to the 2025 A&G true-up charge of $1,231,000 recorded in the third quarter of 2026.

Debt service decreased $1,290,000 (6.1%) compared to the third quarter of 2025 primarily due to the debt service savings resulting from the refunding of 2009D, 2015A, 2015C and 2016A bonds in July 2026.

FINANCIAL STATUS

As of September 30, 2026, NCMPA 1 had outstanding $361,460,000 in bonds.

The weighted average interest cost of the NCMPA1 outstanding debt at the end of the quarter was 4.266%.

To date, NCMPA1 has had $2,779,592,000 in debt redeemed prior to or at maturity.

NCMPA1 Statement of Net Position

Per accounting principles generally accepted in the United States of America (GAAP) (Unaudited) ($000's)

	September 30, 2026	September 30, 2025
Assets		
Non-Current Assets		
Capital Assets:		
Electric Utility Plant, Net:		
Electric plant in service	$2,216,166	$2,173,381
Construction work in progress	105,122	97,806
Nuclear fuel	361,600	359,463
Accumulated depreciation & amortization	(1,408,561)	(1,394,580)
Total Electric Utility Plant, Net	1,274,327	1,236,070
Non-Utility Property and Equipment, Net:		
Property and equipment	4,098	4,054
Less accumulated depreciation	(3,252)	(3,185)
Total Non-Utility Property & Equipment, Net	846	869
Total Capital Assets	1,275,173	1,236,939
Restricted Assets:		
Special Funds Invested:		
Construction Fund		
Bond fund	102,064	137,949
Reserve and contingency fund	7,621	26,075
Total Special Funds Invested	109,685	164,024
Trust for Decommissioning Costs	608,243	549,020
Total Restricted Assets	717,928	713,044
Total Non-Current Assets	1,993,101	1,949,983
Current Assets		
Funds Invested:		
Revenue fund	46,863	39,820
Operating fund	70,376	74,118
Supplemental fund	184,666	208,028
Total Funds Invested	301,905	321,966
Participant accounts receivable	34,008	28,360
Operating accounts receivable	10,673	12,858
Plant materials and renewable certificate inventory	78,112	77,856
Total Current Assets	424,698	441,040
Total Assets	$2,417,799	$2,391,023

	September 30, 2026	September 30, 2025
Deferred Outflows of Resources		
Costs of advance refundings of debt	$1,818	$11,080
Unamortized debt issuance costs	1,867	1,087
Total Deferred Outflows of Resources	3,685	12,167
Liabilities		
Non-Current Liabilities:		
Long-Term Debt:		
Bonds payable	350,620	409,740
Unamortized premium/(discount), net	24,153	20,310
Total Long-Term Debt	374,773	430,050
Asset Retirement Obligation	574,923	543,457
Total Non-Current Liabilities	949,696	973,507
Current Liabilities:		
Operating Liabilities:		
Accounts payable	586	2,506
Accrued taxes	21,772	19,594
Total Operating Liabilities	22,358	22,100
Special Funds Liabilities:		
Current maturities of bonds	10,840	61,105
Accrued interest on bonds	4,448	5,992
Total Special Funds Liabilities	15,288	67,097
Total Current Liabilities	37,646	89,197
Total Liabilities	987,342	1,062,704
Deferred Inflows of Resources		
Collections to be expended	1,285,374	1,172,640
Total Deferred Inflows of Resources	1,285,374	1,172,640
Net Position		
Net invested in capital assets	1,048,910	927,991
Restricted for debt service	17,144	71,483
Unrestricted:	(917,286)	(831,629)
Total Net Position	$148,768	$167,845

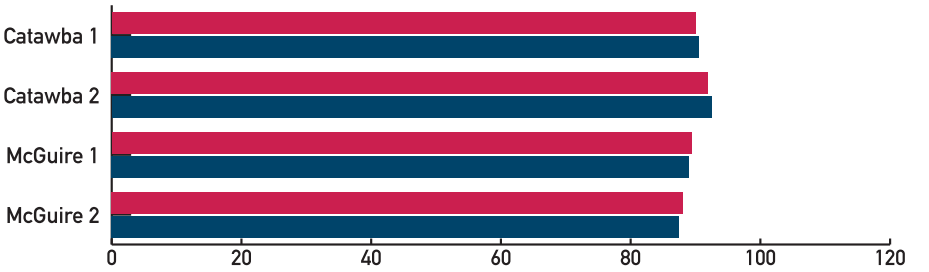
NCMPA1 Statements of Revenues and Expenses

Per Bond Resolution and Other Agreements (Unaudited) ($000's)

	Quarter Ended September 30		Year-to-Date September 30	
Revenues	**2026**	**2025**	**2026**	**2025**
Sales of electricity to participants	$107,218	$95,713	$253,138	$240,713
Sales of electricity to utilities	6,167	5,302	25,764	31,123
Sales of electricity to central	28,396	27,349	81,730	77,262
McGuire exchange entitlement	9,854	8,292	25,160	26,625
Investment revenue available for operations	3,241	3,674	9,285	9,456
Other revenues	32	349	733	1,042
Total Revenues	154,908	140,679	395,810	386,221
Expenses				
Operation and maintenance	23,315	26,139	80,389	77,582
Nuclear fuel	15,338	13,602	43,384	43,233
McGuire exchange entitlement	7,804	9,229	22,683	25,607
Interconnection services:				
Purchased power	21,161	17,021	70,234	55,321
Transmission and distribution	5,620	5,605	17,941	15,981
Other	860	544	2,275	2,077
Total Interconnection Services	27,641	23,170	90,450	73,379
Administrative and general - Duke	7,576	6,324	22,011	20,279
Administrative and general - Agency	4,903	4,195	14,008	13,543
Excise taxes	545	474	1,522	1,612
Property tax	7,257	6,531	21,771	19,593
Debt service	19,983	21.273	62,543	63,828
Special funds deposits:				
Reserved for future costs fund	650	-	1,950	2,600
Reserve and contingency fund	13,264	12,698	57,291	56,818
Total Special Funds Deposits	13,914	12,698	59,241	59,418
Total Expenses	128,276	123,635	418,002	398,074
Net Position (decrease)	26,632	17,044	(22,192)	(11,853)
Net Position, beginning of quarter	122,136	150,801	170,960	179,698
Net Position, end of quarter	$148,768	$167,845	$148,768	$167,845

NCMPA1 Station Status

NOTE: 2026 Year-to-date (through September)



Capacity Factor - The ratio of actual output to maximum net dependable capability.

Availability Factor - The ratio of actual time a unit was available to produce power (regardless of whether it did) to the total time in the period.

McGuire Unit 1 entered a forced outage on December 29, 2025 and was returned to service on January 5, 2026.

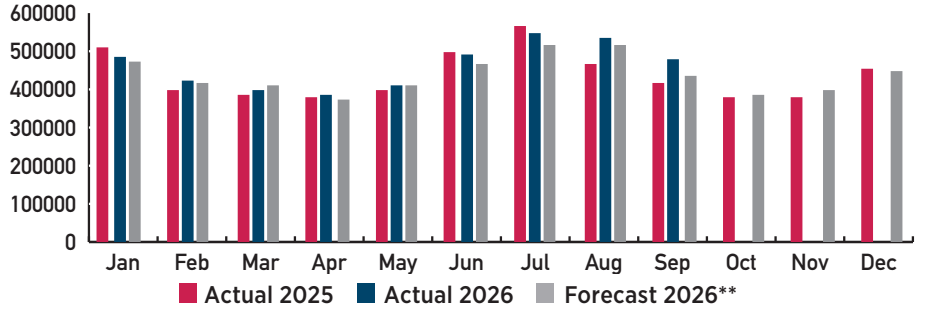
McGuire Unit 2 entered refueling outage on March 21st and returned to service on April 18, 2026.

Catawba Unit 2 entered a forced outage condition on March 29, 2026 due to a coolant leak. The unit was returned to service on April 14, 2026.

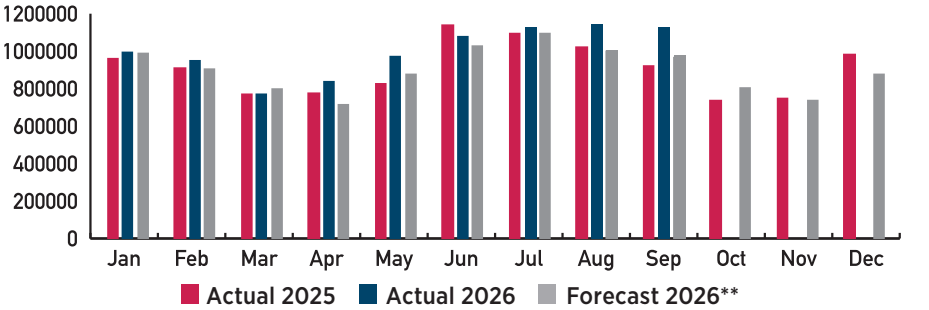
Catawba Unit 1 entered refueling outage on April 18, 2026 and returned to service on May 13, 2026.

McGuire Unit 1 entered a refueling outage condition on September 4, 2026 and was returned to service on October 4, 2026.

NCMPA1 Participant Energy Usage* (in MWh)



NCMPA1 Participant OP Demand* (in kW)



NOTE: * NCMPA1 Energy and OP Demand are at the Power Agency to City Billing Point and includes the SEPA allocation, DG and PPP generation. Actual data are not weather normalized.

** The Forecast Year 2026 data is from the NCMPA1 December 2025 Load Forecast.